EQUITABLE GAS COMPANY
A DIVISION OF EQUITABLE RESOURCES, INC.
ALLEGHENY CENTER MALL, SUITE 2000
PITTSBURGH, PA 15212-5352

SIXTIETH REVISED SHEET NO. 2
CANCELLING
FIFTY-NINTH REVISED SHEET NO. 2
P.S.C.K.Y. No. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge

\$4.45

For the first	2	MCF	used	per	Month	\$5.3197	per MCF	'(I)
For the next	18	MCF	used	per	Month	\$5.0976	per MCF	(I)
For the next	30	MCF	used	per	Month	\$4.9977	per MCF	'(I)
For the next	50	MCF	used	per	Month	\$4.9088	per MCF	(I)
All over	100	MCF	used	per	Month	\$4.8311	per MCF	'(I)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

(1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1993

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

Denotes Increase.

SIXTIETH REVISED SHEET NO. 2 CANCELLING

FIFTY-NINTH REVISED SHEET NO. 2 P.S.C.K.Y. No. 1

RATE

<u>Customer:</u> Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge

\$4.45 (D)

For	the	first	2	MCF	used	per	Month	\$4.7298	per	MCF	(I)
For	the	next	18	MCF	used	per	Month	\$4.5077	per	MCF	(I)
For	the	next	30	MCF	used	per	Month	\$4.4078	per	MCF	(I)
For	the	next	50	MCF	used	per	Month	\$4.3189	per	MCF	(I)
All	ovei	r	100	MCF	used	per	Month	\$4.2412	per	MCF	(I)

The minimum monthly bill shall be \$4.45.

(D)

The following adjustment shall be made to the above rates:

- (1) A surcharge of \$0.2278 per Mcf to reconcile undercollections occurring from 4/1/83 to 6/30/87 will be added to the above rates to be effective for 60 months beginning with the date of the Commission Order at Case No. 6602-GG or until the undercollection is recovered.
- (2) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Orders input CENTRE COMMISSION 92-326, entered April 12, 1993 and May 5, 1993.

OF KENTUCKY
EFFECTIVE

- (D) Denotes Decrease.
- (I) Denotes Increase.

MAR 1 6 1993

EFFECTIVE MARSHANTOD 8099GAR 5:011,

SECTION 9 (1)

EQUITABLE GAS COMPANY

A DIVISION OF EQUITABLE RESOURCES, INC.

ALLEGHENY CENTER MALL, SUITE 2000

PITTSBURGH, PA 15212-5352

FIFTY-EIGHTH REVISED SHEET NO. 2

PITTSBURGH, PA 15212-5352

P.S.C.K.Y. No. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge

\$4.00

For	the first	2	MCF	used	per	Month	\$4.3552	per	MCF	(D)
For	the next	18	MCF	used	per	Month	\$4.1552	per	MCF	(D)
For	the next	30	MCF	used	per	Month	\$4.0652	per	MCF	(D)
For	the next	50	MCF	used	per	Month	\$3.9852	per	MCF	(D)
All	over	100	MCF	used	per	Month	\$3.9152	per	MCF	(D)

The minimum monthly bill shall be \$4.00.

The following adjustment shall be made to the above rates:

- (1) A surcharge of \$0.2278 per Mcf to reconcile undercollections occurring from 4/1/83 to 6/30/87 will be added to the above rates to be effective for 60 months beginning with the date of the Commission Order at Case No. 6602-GG or until the undercollection is recovered.
- (2) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the Order to supply, maintain, and operate the necessary regulation can related equipment for the customer's use.

Filed in compliance with the Commission's order in Case No. 89-286-K, entered February 4, 1993.

(D) Denotes Decrease.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

EFFECTIVE FEBRUARY 1, 1933

ISSUED FEBRUARY 8, 1993

J. V. Milantoni President المرم

EQUITABLE GAS COMPANY A DIVISION OF EQUITABLE RESOURCES, INC. ALLEGHENY CENTER MALL, SUITE 2000 PITTSBURGH, PA 15212-5352

FIFTY-SEVENTH REVISED SHEET NO. 2 CANCELLING

FIFTY-SIXTH REVISED SHEET NO. 2 P.S.C.K.Y. No. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge

\$4.00

For	the first	2	MCF	used	per	Month	\$4.5054	per	MCF	(I)
For	the next	18	MCF	used	per	Month	\$4.3054	per	MCF	(I)
For	the next	30	MCF	used	per	Month	\$4.2154	per	MCF	(I)
For	the next	50	MCF	used	per	Month	\$4.1354	per	MCF	(I)
All	over	100	MCF	used	per	Month	\$4.0654	per	MCF	(I)

The minimum monthly bill shall be \$4.00.

The following adjustment shall be made to the above rates:

- surcharge of \$0.2278 per Mcf to reconcile (1) undercollections occurring from 4/1/83 to 6/30/87 will be added to the above rates to be effective for 60 months beginning with the date of the Commission Order at Case No. 6602-GG or until the undercollection is recovered.
- (2) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use. PUBLIC SERVICE COMMISSION

Filed in compliance with Commission Order at Case Woo. 89-286-J, entered November 2, 1992.

NOV 1 1992

Denotes Increase. (I)

> PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

EFFECTIVE NOVEMBER 1, 1992 PUBLIC SERVICE COMMISSION MANAGER

ISSUED NOVEMBER 9, 1992

J. V. Milantoni BY:

President

FIFTY-FOURTH REVISED SHEET NO. 5
CANCELLING
FIFTY-THIRD REVISED SHEET NO. 5

P.S.C.K.Y. No. 1

PURCHASED GAS ADJUSTMENT CLAUSE (Continued)

<u>Definitions</u>

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., GCR = EGC + RA + ACA + BA.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	4.5075	(I)
Refund Adjustment (RA)	DUE 10 3550 1105 00 114 150 00 10 00 00	
Actual Cost Adjustment (ACA)	PUBLIC SERVICE COMMISSION 2442)	(D)
Balance Adjustment (BA)	OF KENTUCKY 0.0165	(I)
Total Gas Cost Recovery Rate per	Mcf EFFECTIVE 4.2798	(I)

JUL 26 1993

(I) Denotes Increase.

(D) Denotes Decrease

PUESUANT TO 807 KAR 5:011.

SECTION 9 (1)

PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION PUBLIC PUBLIC SERVICE JULY 26, 1993

ISSUED August 13, 1993

J.V. Milantoni President

BLIC SERVICE COMMISSIPPING AND TO THE JULY

FIFTY-THIRD REVISED SHEET NO. 5
CANCELLING
FIFTY-SECOND REVISED SHEET NO. 5
P.S.C.K.Y. No. 1

PURCHASED GAS ADJUSTMENT CLAUSE (Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., GCR = EGC + RA + ACA + BA.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)

Refund Adjustment (RA)

Actual Cost Adjustment (ACA)

Balance Adjustment (BA)

Total Gas Cost Recovery Rate per Mcf

4.1751

O 0000

(I)

OF KENTEC 01056

(I)

EFFEC 1006899

(D)

Filed in compliance with the Commission sporder of Case No. 89-286-K, entered February 4, 1993.

(D) Denotes Decrease.

(I) Denotes Increase.

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

PURDE FEROTOWESSPERVARY 1, 1993

EQUITABLE GAS COMPANY
A DIVISION OF EQUITABLE RESOURCES, INC.
ALLEGHENY CENTER MALL, SUITE 2000
PITTSBURGH, PA 15212-5352

FIFTY-SECOND REVISED SHEET NO. 5
CANCELLING
FIFTY-FIRST REVISED SHEET NO. 5
P.S.C.K.Y. No. 1

PURCHASED GAS ADJUSTMENT CLAUSE (Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., GCR = EGC + RA + ACA + BA.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):	PUBLIC SERVICE COMMISSION OF KENTUCKY	
Expected Gas Supply Cost (EGC) Refund Adjustment (RA)	EFFECTIVE 4.3975 0.0000	(I)
Actual Cost Adjustment (ACA) Balance Adjustment (BA)	NOV 1 1992 (0.5649)	(I) (I)
Total Gas Cost Recovery Rate pe	PURSUANT TO 807 KAR 5.918401	(I)
Filed in compliance with Commisentered November 2, 1992.	BY: PUBLIC SERVICE COMMISSION MANAGER	-286 - J,
Filed in compliance with Commis	ssion Order at Case No. 89-	-286 - J

Denotes Increase.